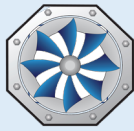
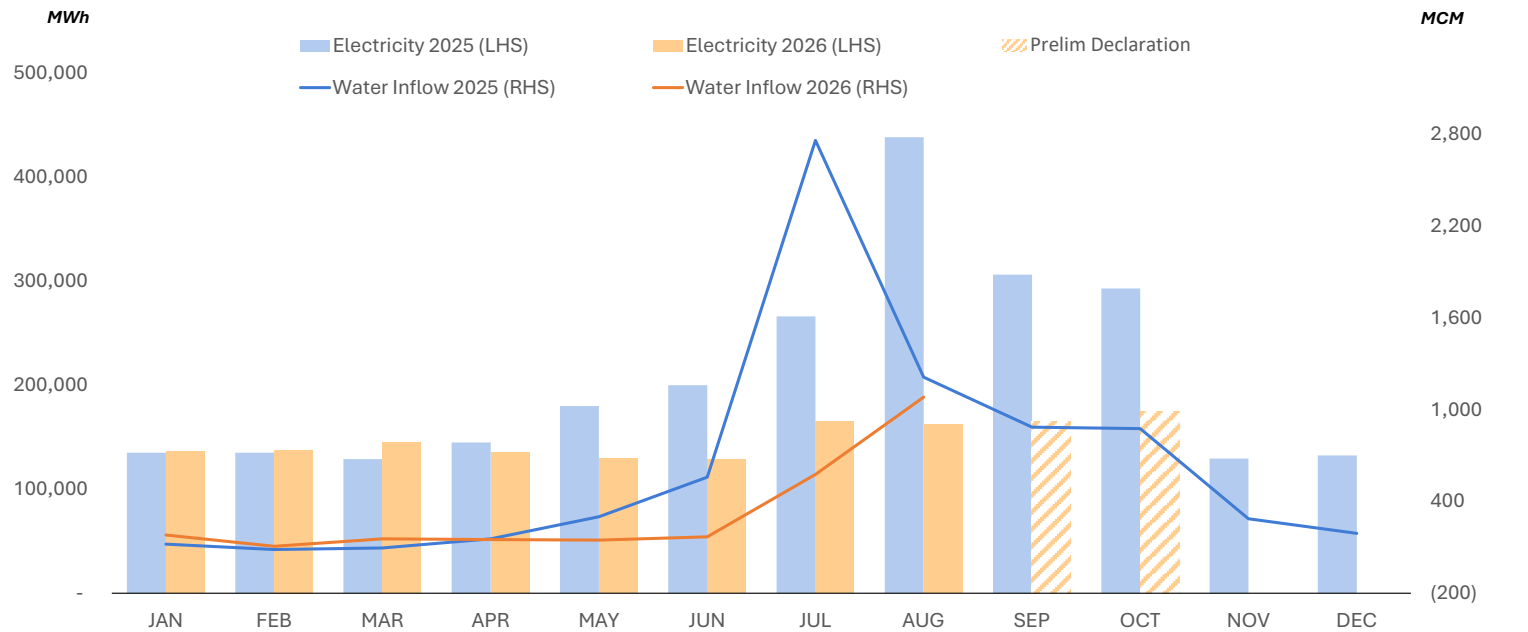


Operating Statistics

August 2026



NAM NGUM 2 HYDROELECTRIC POWER PLANT



2025	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	8M 2025	TOTAL
PE (MWh)	135,000	135,000	128,896	144,825	180,000	200,000	213,804	240,000	248,000	180,000	129,457	132,514	1,377,525	2,067,496
SE (MWh)	-	-	-	-	-	-	-	6,000	58,215	-	-	-	6,000	64,215
EE (MWh)	-	-	-	-	-	-	52,307	192,244	-	107,934	-	-	244,550	352,485
TE (MWh)	-	-	-	-	-	-	-	-	-	4,959	-	-	-	4,959
TOTAL (MWh)	135,000	135,000	128,896	144,825	180,000	200,000	266,110	438,244	306,215	292,894	129,457	132,514	1,628,075	2,489,155
Water Inflow (MCM)	121	86	96	156	300	558	2,760	1,212	885	876	286	191	5,288	7,527
Reservoir Level (MASL)	369	367	363	360	356	354	373	372	372	372	372	372		

2026	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	8M 2026	TOTAL
PE (MWh)	136,236	137,885	144,649	135,487	129,599	128,406	164,957	155,000					1,132,219	
SE (MWh)	-	-	-	-	-	-	-	7,088					7,088	
EE (MWh)	-	-	-	-	-	-	-	-					-	
TE (MWh)	-	-	-	-	-	-	-	-					-	
TOTAL (MWh)	136,236	137,885	144,649	135,487	129,599	128,406	164,957	162,088					1,139,306	
Water Inflow (MCM)	181	107	155	150	147	169	577	1,082					2,567	
Reservoir Level (MASL)	370	368	363	360	358	355	356	364						

% YoY Change	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	8M 2026	TOTAL
Electricity	0.9%	2.1%	12.2%	(6.4%)	(28.0%)	(35.8%)	(38.0%)	(63.0%)					(30.0%)	
Water Inflow	50.0%	24.7%	62.2%	(3.4%)	(51.0%)	(69.8%)	(79.1%)	(10.8%)					(51.5%)	

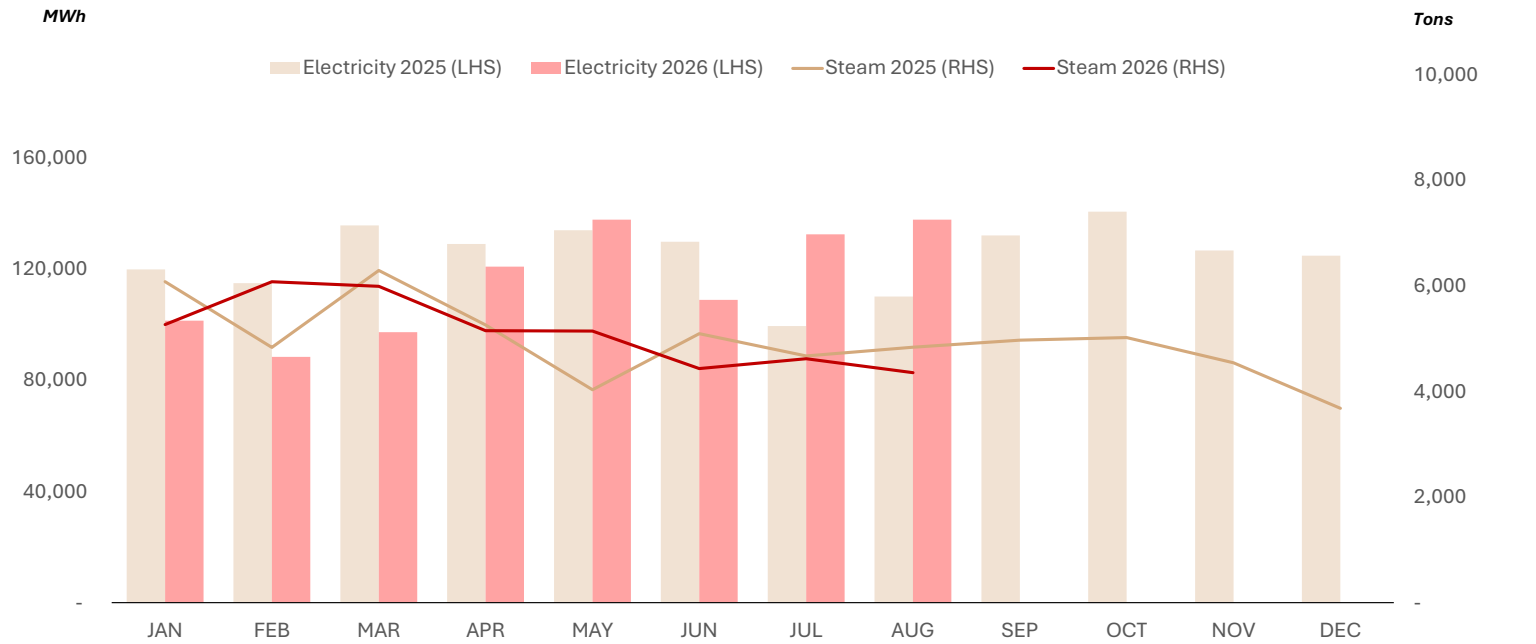
Note: Nam Ngum 3 Hydroelectric Power Project, located upstream of Nam Ngum 2 Hydroelectric Power Plant, has started impounding water during Q2 2026.

(1) LHS = Left-hand Side, RHS = Right-hand Side





BANGPA-IN COGENERATION POWER PLANT



2025	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	8M 2025	TOTAL
Electricity (MWh)	119,958	115,007	135,823	129,112	134,068	129,936	99,578	110,199	132,174	140,715	126,798	124,883	973,682	1,498,251
Steam (Tons)	6,080	4,835	6,294	5,262	4,034	5,097	4,674	4,841	4,972	5,022	4,543	3,682	41,117	59,336

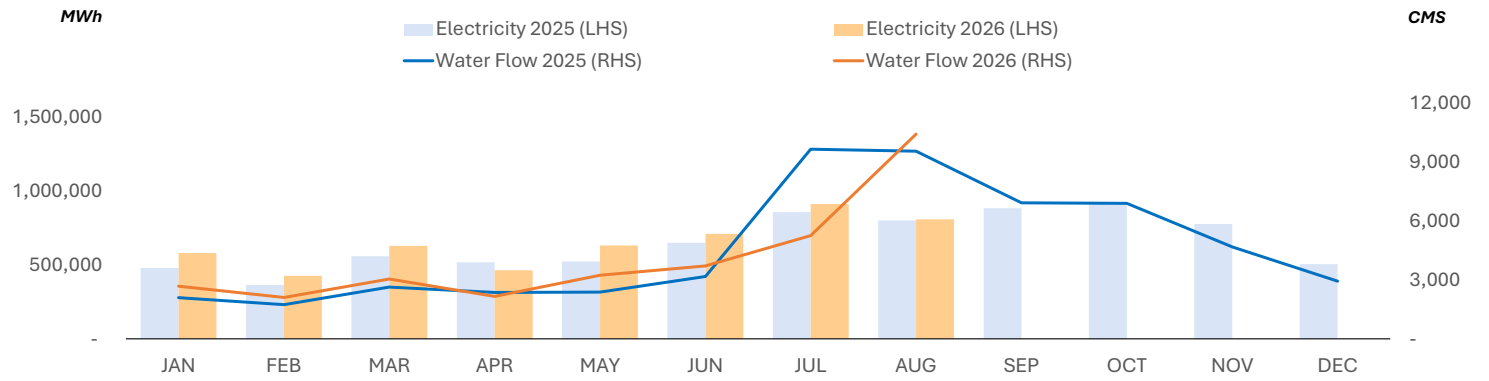
2026	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	8M 2026	TOTAL
Electricity (MWh)	101,485	88,470	97,374	120,940	137,887	108,973	132,589	137,848					925,568	
Steam (Tons)	5,270	6,080	5,992	5,153	5,145	4,436	4,622	4,357					41,055	

% YoY Change	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	8M 2026	TOTAL
Electricity	(15.4%)	(23.1%)	(28.3%)	(6.3%)	2.8%	(16.1%)	33.2%	25.1%					(4.9%)	
Steam	(13.3%)	25.7%	(4.8%)	(2.1%)	27.5%	(13.0%)	(1.1%)	(10.0%)					(0.2%)	

(1) LHS = Left-hand Side, RHS = Right-hand Side



XAYABURI HYDROELECTRIC POWER PLANT



2025	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	8M 2025	TOTAL
PE (MWh)	285,678	219,743	307,423	310,956	310,368	383,336	481,071	435,460	492,280	507,410	456,293	345,545	2,734,035	4,535,563
SE (MWh)	95,381	62,866	114,308	101,405	106,714	125,864	191,153	156,809	204,999	207,530	111,200	-	954,500	1,478,230
EE (MWh)	94,491	79,380	107,510	106,273	107,889	142,105	172,143	169,617	162,340	171,242	169,623	153,392	979,408	1,636,006
TE (MWh)	-	-	-	-	-	-	-	-	-	-	12,483	-	-	12,483
EGAT TOTAL (MWh)	475,550	361,989	529,241	518,634	524,971	651,305	844,367	761,886	859,620	886,183	749,599	498,938	4,667,944	7,662,282
EDL (MWh)	4,890	3,706	31,020	-	-	-	14,868	40,920	26,189	42,299	29,522	7,720	95,404	201,135
GRAND TOTAL (MWh)	480,440	365,695	560,261	518,634	524,971	651,305	859,235	802,805	885,809	928,482	779,121	506,658	4,763,348	7,863,417
Monthly Avg Water Flow (CM/s)	2,093	1,737	2,633	2,360	2,380	3,170	9,642	9,536	6,913	6,889	4,673	2,935	4,194	4,580

2026	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	8M 2026	TOTAL
PE (MWh)	329,882	251,926	350,230	276,952	354,204	414,519	505,696	452,352					2,935,761	
SE (MWh)	113,383	83,487	134,331	85,360	127,175	144,703	188,868	164,130					1,041,438	
EE (MWh)	130,392	85,702	122,465	99,011	127,891	152,059	182,709	154,451					1,054,680	
TE (MWh)	-	-	-	-	-	-	-	-					-	
EGAT TOTAL (MWh)	573,658	421,115	607,025	461,323	609,269	711,281	877,274	770,933					5,031,879	
EDL (MWh)	7,656	5,736	22,891	4,038	23,774	453	36,484	39,082					140,116	
GRAND TOTAL (MWh)	581,314	426,851	629,917	465,361	633,044	711,735	913,758	810,015					5,171,994	
Monthly Avg Water Flow (CM/s)	2,681	2,103	3,041	2,161	3,229	3,702	5,244	10,409					4,071	
SE Account (MWh)														
Beginning	136,667	136,667	136,667	136,667	136,667	136,667	136,667	136,667					136,667	
Added (+)	-	-	-	-	-	-	-	-					-	
Used (-)	-	-	-	-	-	-	-	-					-	
Ending	136,667	136,667	136,667	136,667	136,667	136,667	136,667	136,667					136,667	

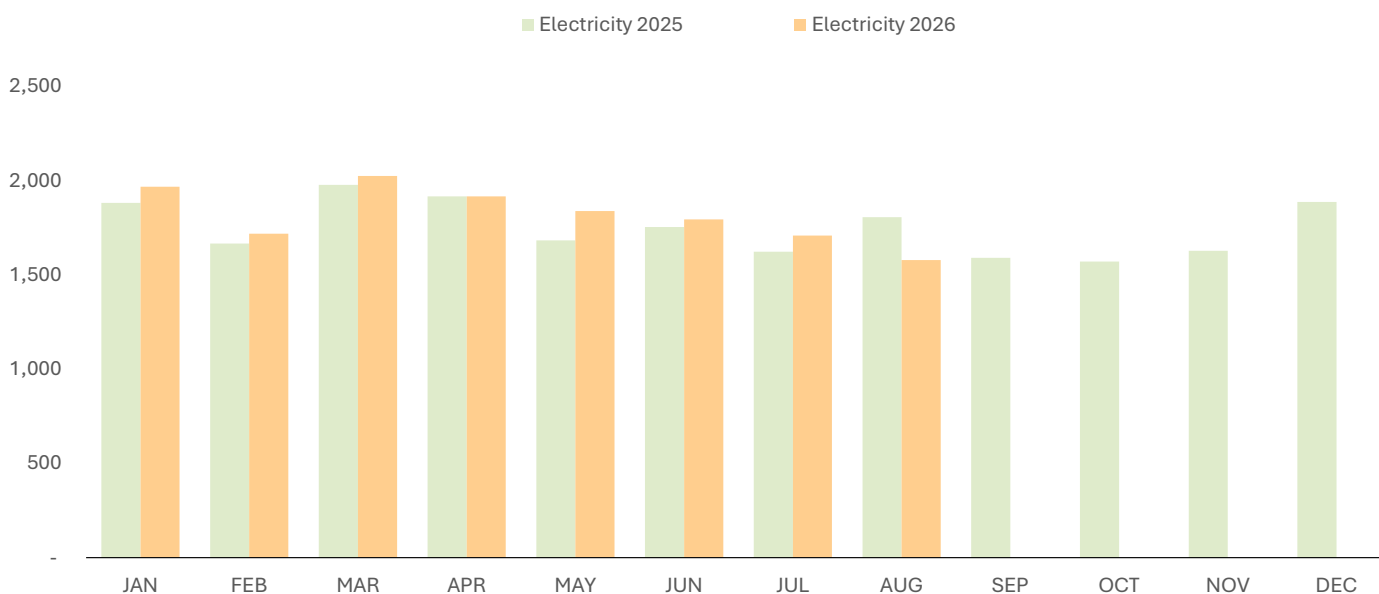
% YoY Change	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	8M 2026	TOTAL
Electricity	21.0%	16.7%	12.4%	(10.3%)	20.6%	9.3%	6.3%	0.9%					8.6%	
Water Inflow	28.1%	21.0%	15.5%	(8.4%)	35.7%	16.8%	(45.6%)	9.2%					(2.9%)	

(1) LHS = Left-hand Side, RHS = Right-hand Side



BANGKHENCHAI SOLAR POWER PLANT

MWh



2025	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	8M 2025	TOTAL
Electricity (MWh)	1,882	1,667	1,977	1,917	1,683	1,754	1,623	1,806	1,591	1,570	1,628	1,887	14,307	20,983

2026	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	8M 2026	TOTAL
Electricity (MWh)	1,968	1,718	2,025	1,916	1,838	1,794	1,709	1,579					14,546	

% YoY Change	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	8M 2026	TOTAL
Electricity	4.6%	3.1%	2.4%	(0.0%)	9.2%	2.3%	5.3%	(12.6%)					1.7%	

(1) Included electricity production from new solar rooftop and farm power plants under BKC.