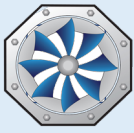
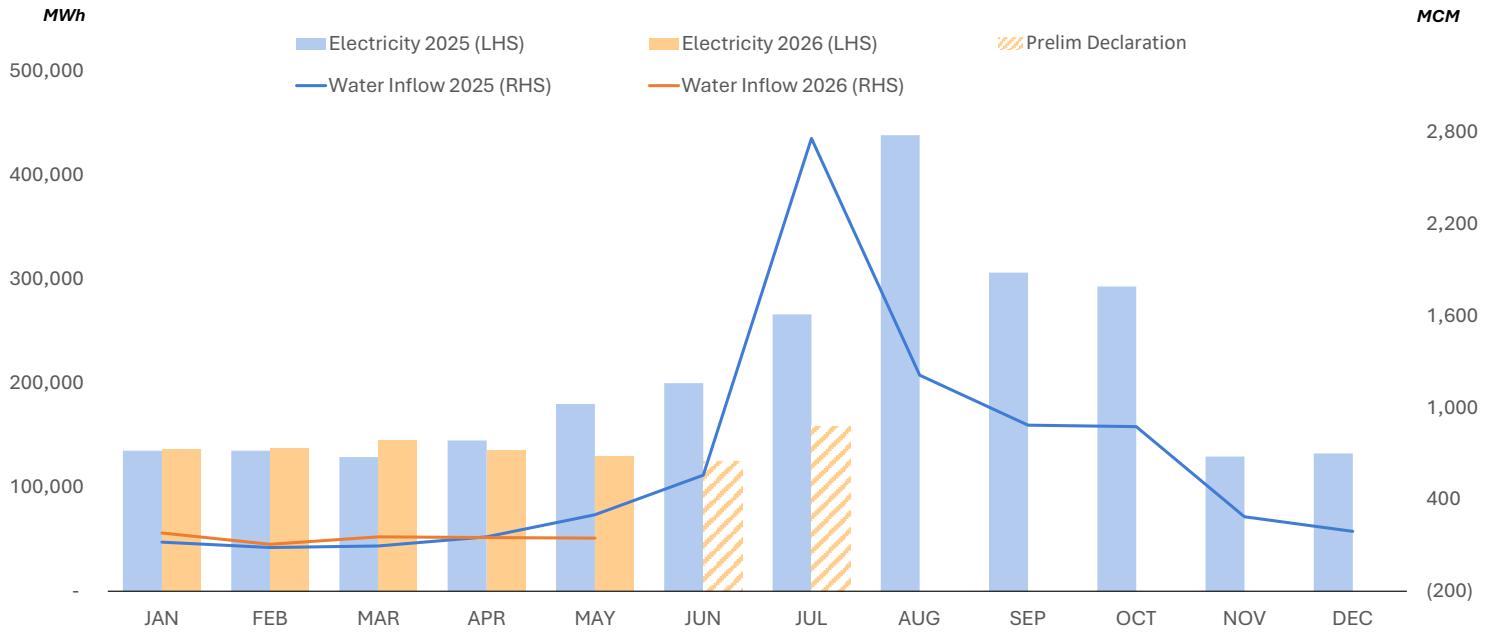


Operating Statistics

May 2026



NAM NGUM 2 HYDROELECTRIC POWER PLANT



| 2025 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | 5M 2025 | TOTAL |
|-------------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------|
| PE (MWh) | 135,000 | 135,000 | 128,896 | 144,825 | 180,000 | 200,000 | 213,804 | 240,000 | 248,000 | 180,000 | 129,457 | 132,514 | 723,721 | 2,067,496 |
| SE (MWh) | - | - | - | - | - | - | - | 6,000 | 58,215 | - | - | - | - | 64,215 |
| EE (MWh) | - | - | - | - | - | - | 52,307 | 192,244 | - | 107,934 | - | - | - | 352,485 |
| TE (MWh) | - | - | - | - | - | - | - | - | - | 4,959 | - | - | - | 4,959 |
| TOTAL (MWh) | 135,000 | 135,000 | 128,896 | 144,825 | 180,000 | 200,000 | 266,110 | 438,244 | 306,215 | 292,894 | 129,457 | 132,514 | 723,721 | 2,489,155 |
| Water Inflow (MCM) | 121 | 86 | 96 | 156 | 300 | 558 | 2,760 | 1,212 | 885 | 876 | 286 | 191 | 757 | 7,527 |
| Reservoir Level (MASL) | 369 | 367 | 363 | 360 | 356 | 354 | 373 | 372 | 372 | 372 | 372 | 372 | | |

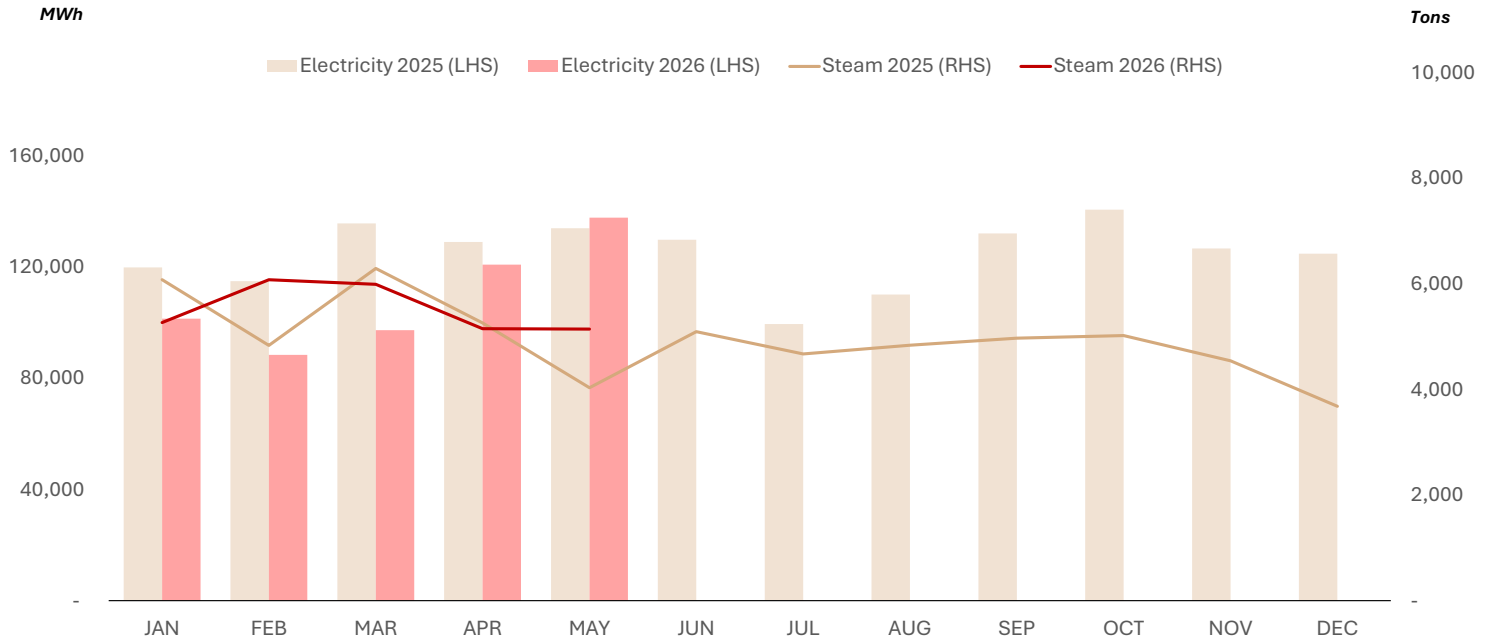
| 2026 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | 5M 2026 | TOTAL |
|-------------------------------|----------------|----------------|----------------|----------------|----------------|-----|-----|-----|-----|-----|-----|-----|----------------|-------|
| PE (MWh) | 136,236 | 137,885 | 144,649 | 135,487 | 129,599 | | | | | | | | 683,856 | |
| SE (MWh) | - | - | - | - | - | | | | | | | | | - |
| EE (MWh) | - | - | - | - | - | | | | | | | | | - |
| TE (MWh) | - | - | - | - | - | | | | | | | | | - |
| TOTAL (MWh) | 136,236 | 137,885 | 144,649 | 135,487 | 129,599 | | | | | | | | 683,856 | |
| Water Inflow (MCM) | 181 | 107 | 155 | 150 | 147 | | | | | | | | 740 | |
| Reservoir Level (MASL) | 370 | 368 | 363 | 360 | 358 | | | | | | | | | |

| % YoY Change | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | 5M 2026 | TOTAL |
|---------------------|-------|-------|-------|--------|---------|-----|-----|-----|-----|-----|-----|-----|---------|-------|
| Electricity | 0.9% | 2.1% | 12.2% | (6.4%) | (28.0%) | | | | | | | | (5.5%) | |
| Water Inflow | 50.0% | 24.7% | 62.2% | (3.4%) | (51.0%) | | | | | | | | (2.3%) | |

(1) LHS = Left-hand Side, RHS = Right-hand Side



BANGPA-IN COGENERATION POWER PLANT



| 2025 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | 5M 2025 | TOTAL |
|--------------------------|---------|---------|---------|---------|---------|---------|--------|---------|---------|---------|---------|---------|---------|------------------|
| Electricity (MWh) | 119,958 | 115,007 | 135,823 | 129,112 | 134,068 | 129,936 | 99,578 | 110,199 | 132,174 | 140,715 | 126,798 | 124,883 | 633,969 | 1,498,251 |
| Steam (Tons) | 6,080 | 4,835 | 6,294 | 5,262 | 4,034 | 5,097 | 4,674 | 4,841 | 4,972 | 5,022 | 4,543 | 3,682 | 26,505 | 59,336 |

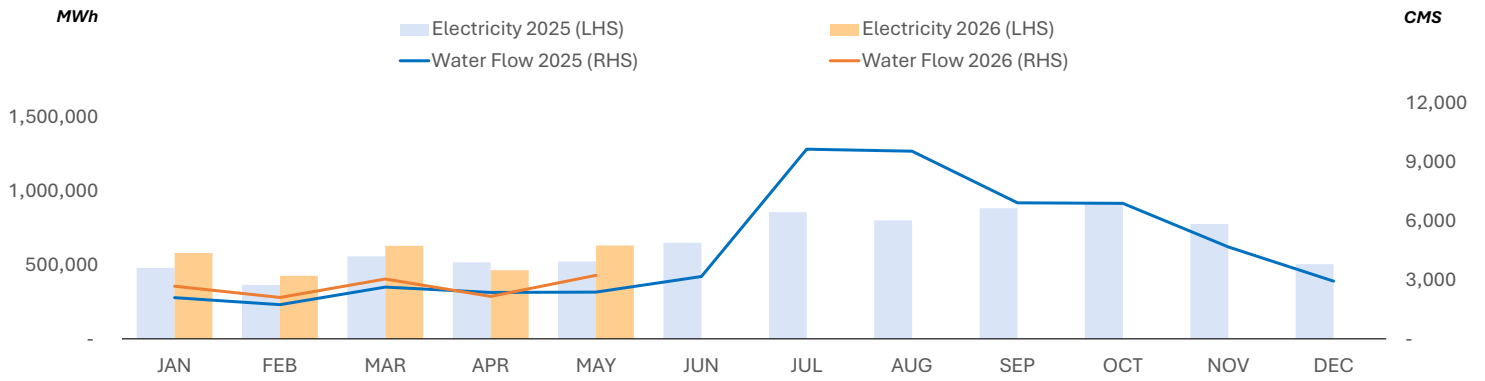
| 2026 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | 5M 2026 | TOTAL |
|--------------------------|---------|--------|--------|---------|---------|-----|-----|-----|-----|-----|-----|-----|---------|-------|
| Electricity (MWh) | 101,485 | 88,470 | 97,374 | 120,940 | 137,887 | | | | | | | | 546,157 | |
| Steam (Tons) | 5,270 | 6,080 | 5,992 | 5,153 | 5,145 | | | | | | | | 27,640 | |

| % YoY Change | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | 5M 2026 | TOTAL |
|--------------------|---------|---------|---------|--------|-------|-----|-----|-----|-----|-----|-----|-----|---------|-------|
| Electricity | (15.4%) | (23.1%) | (28.3%) | (6.3%) | 2.8% | | | | | | | | (13.9%) | |
| Steam | (13.3%) | 25.7% | (4.8%) | (2.1%) | 27.5% | | | | | | | | 4.3% | |

(1) LHS = Left-hand Side, RHS = Right-hand Side



XAYABURI HYDROELECTRIC POWER PLANT



| 2025 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | 5M 2025 | TOTAL |
|--------------------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------|------------------|
| PE (MWh) | 285,678 | 219,743 | 307,423 | 310,956 | 310,368 | 383,336 | 481,071 | 435,460 | 492,280 | 507,410 | 456,293 | 345,545 | 1,434,168 | 4,535,563 |
| SE (MWh) | 95,381 | 62,866 | 114,308 | 101,405 | 106,714 | 125,864 | 191,153 | 156,809 | 204,999 | 207,530 | 111,200 | - | 480,675 | 1,478,230 |
| EE (MWh) | 94,491 | 79,380 | 107,510 | 106,273 | 107,889 | 142,105 | 172,143 | 169,617 | 162,340 | 171,242 | 169,623 | 153,392 | 495,543 | 1,636,006 |
| TE (MWh) | - | - | - | - | - | - | - | - | - | - | - | 12,483 | - | 12,483 |
| EGAT TOTAL (MWh) | 475,550 | 361,989 | 529,241 | 518,634 | 524,971 | 651,305 | 844,367 | 761,886 | 859,620 | 886,183 | 749,599 | 498,938 | 2,410,386 | 7,662,282 |
| EDL (MWh) | 4,890 | 3,706 | 31,020 | - | - | - | 14,868 | 40,920 | 26,189 | 42,299 | 29,522 | 7,720 | 39,616 | 201,135 |
| GRAND TOTAL (MWh) | 480,440 | 365,695 | 560,261 | 518,634 | 524,971 | 651,305 | 859,235 | 802,805 | 885,809 | 928,482 | 779,121 | 506,658 | 2,450,002 | 7,863,417 |
| Monthly Avg Water Flow (CM/s) | 2,093 | 1,737 | 2,633 | 2,360 | 2,380 | 3,170 | 9,642 | 9,536 | 6,913 | 6,889 | 4,673 | 2,935 | 2,241 | 4,580 |

| 2026 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | 5M 2026 | TOTAL |
|--------------------------------------|----------------|----------------|----------------|----------------|----------------|-----|-----|-----|-----|-----|-----|-----|------------------|-------|
| PE (MWh) | 329,882 | 251,926 | 350,230 | 276,952 | 354,204 | | | | | | | | 1,563,194 | |
| SE (MWh) | 113,383 | 83,487 | 134,331 | 85,360 | 127,175 | | | | | | | | 543,736 | |
| EE (MWh) | 130,392 | 85,702 | 122,465 | 99,011 | 127,891 | | | | | | | | 565,461 | |
| TE (MWh) | - | - | - | - | - | | | | | | | | - | |
| EGAT TOTAL (MWh) | 573,658 | 421,115 | 607,025 | 461,323 | 609,269 | | | | | | | | 2,672,391 | |
| EDL (MWh) | 7,656 | 5,736 | 22,891 | 4,038 | 23,774 | | | | | | | | 64,096 | |
| GRAND TOTAL (MWh) | 581,314 | 426,851 | 629,917 | 465,361 | 633,044 | | | | | | | | 2,736,487 | |
| Monthly Avg Water Flow (CM/s) | 2,681 | 2,103 | 3,041 | 2,161 | 3,229 | | | | | | | | 2,643 | |
| SE Account (MWh) | | | | | | | | | | | | | | |
| Beginning | 136,667 | 136,667 | 136,667 | 136,667 | 136,667 | | | | | | | | 136,667 | |
| Added (+) | - | - | - | - | - | | | | | | | | - | |
| Used (-) | - | - | - | - | - | | | | | | | | - | |
| Ending | 136,667 | 136,667 | 136,667 | 136,667 | 136,667 | | | | | | | | 136,667 | |

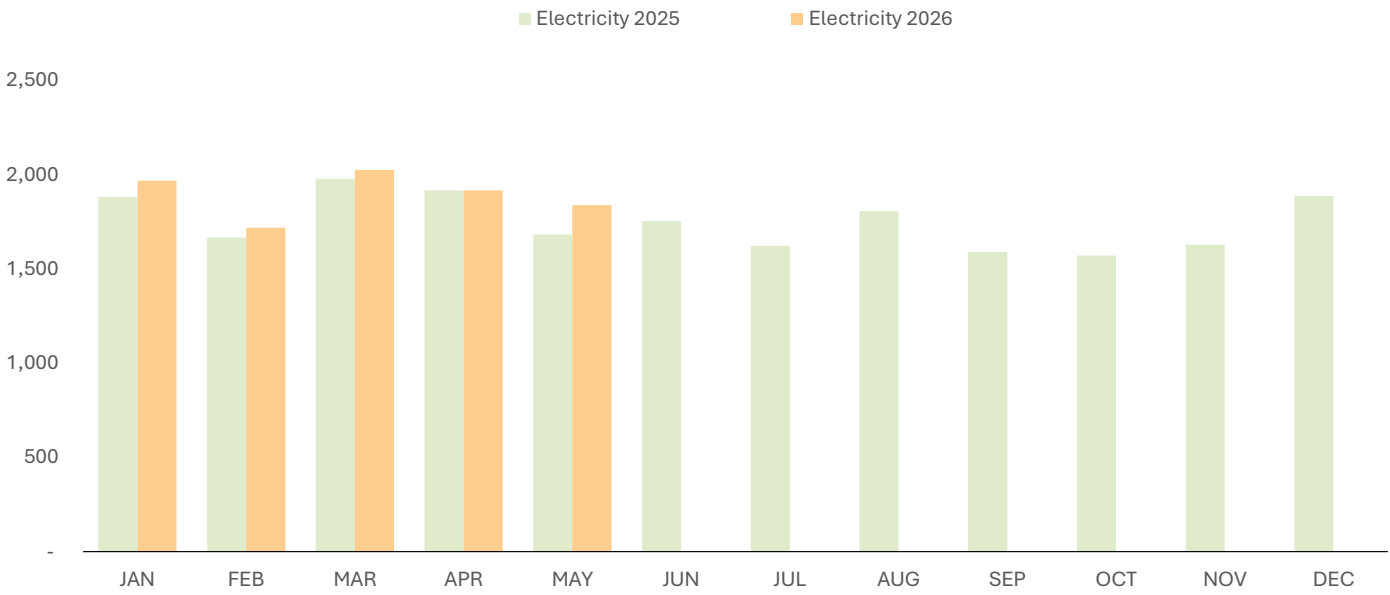
| % YoY Change | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | 5M 2026 | TOTAL |
|---------------------|-------|-------|-------|---------|-------|-----|-----|-----|-----|-----|-----|-----|---------|-------|
| Electricity | 21.0% | 16.7% | 12.4% | (10.3%) | 20.6% | | | | | | | | 11.7% | |
| Water Inflow | 28.1% | 21.0% | 15.5% | (8.4%) | 35.7% | | | | | | | | 18.0% | |

(1) LHS = Left-hand Side, RHS = Right-hand Side



BANGKHENCHAI SOLAR POWER PLANT

MWh



| 2025 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | 5M 2025 | TOTAL |
|--------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|---------|--------|
| Electricity (MWh) | 1,882 | 1,667 | 1,977 | 1,917 | 1,683 | 1,754 | 1,623 | 1,806 | 1,591 | 1,570 | 1,628 | 1,887 | 9,125 | 20,983 |

| 2026 | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | 5M 2026 | TOTAL |
|--------------------------|-------|-------|-------|-------|-------|-----|-----|-----|-----|-----|-----|-----|---------|-------|
| Electricity (MWh) | 1,968 | 1,718 | 2,025 | 1,916 | 1,838 | | | | | | | | 9,465 | |

| % YoY Change | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | 5M 2026 | TOTAL |
|--------------------|------|------|------|--------|------|-----|-----|-----|-----|-----|-----|-----|---------|-------|
| Electricity | 4.6% | 3.1% | 2.4% | (0.0%) | 9.2% | | | | | | | | 3.7% | |

(1) Included electricity production from new solar rooftop and farm power plants under BKC.