



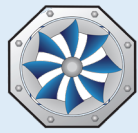
CKPower
ENDLESS ENERGY

Operating Statistics November 2025

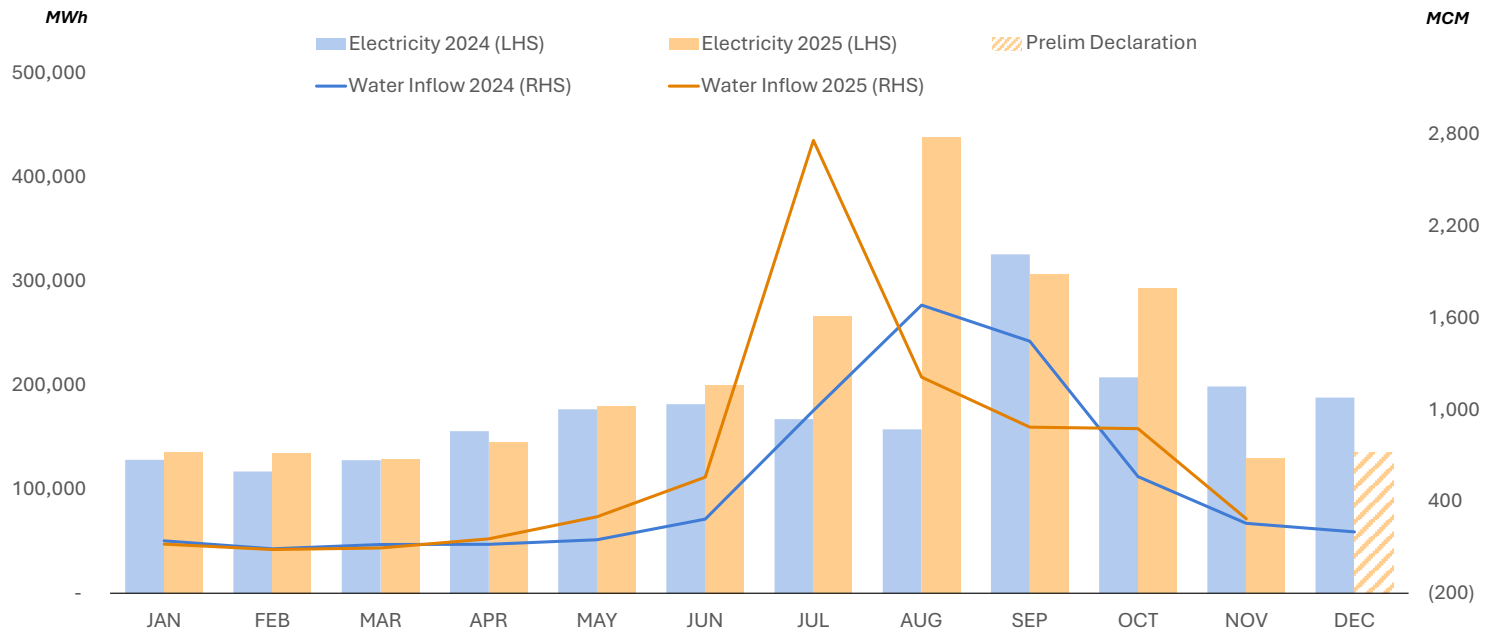
SET AAA
ESG Ratings 2024



ESG100
2025



NAM NGUM 2 HYDROELECTRIC POWER PLANT



2024	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	11M 2024	TOTAL
PE (MWh)	128,145	117,033	127,839	155,787	176,744	181,755	167,344	145,251	213,382	199,602	198,807	188,027	1,811,689	1,999,716
SE (MWh)	-	-	-	-	-	-	-	12,239	-	7,947	-	-	20,186	20,186
EE (MWh)	-	-	-	-	-	-	-	-	108,062	-	-	-	108,062	108,062
TE (MWh)	-	-	-	-	-	-	-	-	4,321	-	-	-	4,321	4,321
TOTAL (MWh)	128,145	117,033	127,839	155,787	176,744	181,755	167,344	157,491	325,766	207,549	198,807	188,027	1,944,259	2,132,286
Water Inflow (MCM)	142	90	119	120	150	284	993	1,683	1,447	562	257	200	5,849	6,049
Reservoir Level (MASL)	367	365	362	356	351	348	354	368	374	374	371	370		

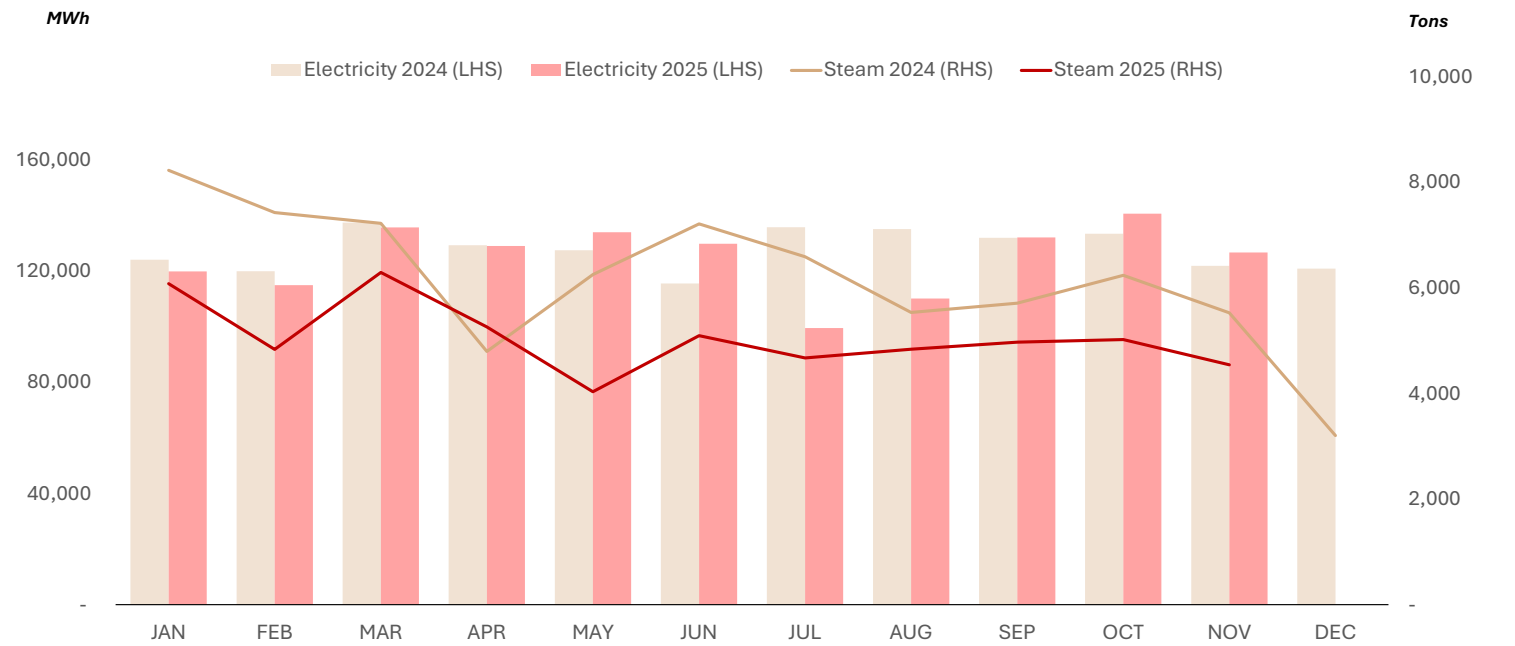
2025	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	11M 2025	TOTAL
PE (MWh)	135,000	135,000	128,896	144,825	180,000	200,000	213,804	240,000	248,000	180,000	129,457		1,934,982	
SE (MWh)	-	-	-	-	-	-	-	6,000	58,215	-	-		64,215	
EE (MWh)	-	-	-	-	-	-	52,307	192,244	-	107,934	-		352,485	
TE (MWh)	-	-	-	-	-	-	-	-	-	4,959	-		4,959	
TOTAL (MWh)	135,000	135,000	128,896	144,825	180,000	200,000	266,110	438,244	306,215	292,894	129,457		2,356,641	
Water Inflow (MCM)	121	86	96	156	300	558	2,760	1,212	885	876	286		7,336	
Reservoir Level (MASL)	369	367	363	360	356	354	373	372	372	372	372			

% YoY Change	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	11M 2025	TOTAL
Electricity	5.3%	15.4%	0.8%	(7.0%)	1.8%	10.0%	59.0%	178.3%	(6.0%)	41.1%	(34.9%)		21.2%	
Water Inflow	(15.0%)	(5.1%)	(19.7%)	29.5%	100.1%	96.2%	177.8%	(28.0%)	(38.8%)	55.9%	11.3%		25.4%	

(1) LHS = Left-hand Side, RHS = Right-hand Side



BANGPA-IN COGENERATION POWER PLANT



2024	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	11M 2024	TOTAL
Electricity (MWh)	124,176	120,036	137,502	129,391	127,598	115,591	135,840	135,186	132,027	133,524	121,958	120,951	1,412,829	1,533,780
Steam (Tons)	8,229	7,430	7,224	4,797	6,252	7,213	6,593	5,537	5,711	6,238	5,530	3,204	70,754	73,958

2025	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	11M 2025	TOTAL
Electricity (MWh)	119,958	115,007	135,823	129,112	134,068	129,936	99,578	110,199	132,174	140,715	126,798	-	1,373,369	-
Steam (Tons)	6,080	4,835	6,294	5,262	4,034	5,097	4,674	4,841	4,972	5,022	4,543	-	55,654	-

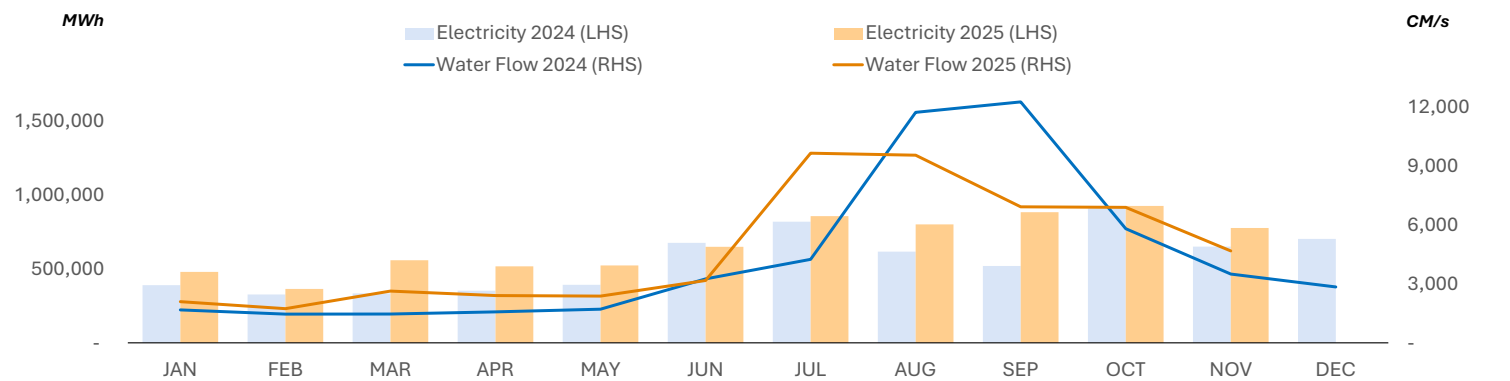
% YoY Change	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	11M 2025	TOTAL
Electricity	(3.4%)	(4.2%)	(1.2%)	(0.2%)	5.1%	12.4%	(26.7%)	(18.5%)	0.1%	5.4%	4.0%	-	(2.8%)	-
Steam	(26.1%)	(34.9%)	(12.9%)	9.7%	(35.5%)	(29.3%)	(29.1%)	(12.6%)	(12.9%)	(19.5%)	(17.8%)	-	(21.3%)	-

(1) LHS = Left-hand Side, RHS = Right-hand Side

Note: One gas turbine unit of Bangpa-in Cogeneration 1 has unplanned maintenance during 11 July - 26 August 2025.



XAYABURI HYDROELECTRIC POWER PLANT



2024	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	11M 2024	TOTAL
PE (MWh)	232,771	204,728	199,752	202,858	228,634	387,768	473,680	360,925	259,736	515,604	384,007	336,383	3,450,464	3,786,847
SE (MWh)	77,294	53,728	61,673	77,032	77,064	128,755	166,661	96,463	42,074	202,864	121,736	236,428	1,105,343	1,341,770
EE (MWh)	79,517	68,975	66,324	71,108	80,689	152,945	167,116	132,362	190,931	164,454	132,800	128,783	1,307,221	1,436,004
TE (MWh)	-	-	761	-	-	-	889	-	-	-	10,151	-	11,801	11,801
EGAT TOTAL (MWh)	389,582	327,430	328,510	350,997	386,387	669,469	808,347	589,750	492,741	882,922	648,694	701,593	5,874,829	6,576,422
EDL (MWh)	937	95	6,239	2,373	6,742	8,174	12,792	28,324	27,987	27,643	2,973	2,648	124,279	126,927
GRAND TOTAL (MWh)	390,520	327,526	334,749	353,370	393,129	677,643	821,138	618,073	520,729	910,565	651,667	704,242	5,999,108	6,703,350
Monthly Avg Water Flow (CM/s)	1,670	1,460	1,462	1,572	1,715	3,255	4,245	11,720	12,250	5,804	3,495	2,839	4,423	4,291

2025	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	11M 2025	TOTAL
PE (MWh)	285,678	219,743	307,423	310,956	310,368	383,336	481,071	435,460	492,280	507,410	456,293	-	4,190,018	-
SE (MWh)	95,381	62,866	114,308	101,405	106,714	125,864	191,153	156,809	204,999	207,530	111,200	-	1,478,230	-
EE (MWh)	94,491	79,380	107,510	106,273	107,889	142,105	172,143	169,617	162,340	171,242	169,623	-	1,482,614	-
TE (MWh)	-	-	-	-	-	-	-	-	-	-	12,483	-	12,483	-
EGAT TOTAL (MWh)	475,550	361,989	529,241	518,634	524,971	651,305	844,367	761,886	859,620	886,183	749,599	-	7,163,344	-
EDL (MWh)	4,890	3,706	31,020	-	-	-	14,868	40,920	26,189	42,299	29,522	-	193,415	-
GRAND TOTAL (MWh)	480,440	365,695	560,261	518,634	524,971	651,305	859,235	802,805	885,809	928,482	779,121	-	7,356,759	-
Monthly Avg Water Flow (CM/s)	2,093	1,737	2,633	2,403	2,380	3,170	9,642	9,536	6,913	6,889	4,673	-	4,734	-

PE Account 2025 (MWh)

Beginning	-
Added (+)	-
Used (-)	-
Ending	-

SE Account 2025 (MWh)

Beginning	-
Added (+)	44,741
Used (-)	-
Ending	44,741

% YoY Change	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	11M 2025	TOTAL
Electricity	23.0%	11.7%	67.4%	46.8%	33.5%	(3.9%)	4.6%	29.9%	70.1%	2.0%	19.6%	-	22.6%	-
Water Inflow	25.3%	19.0%	80.1%	52.9%	38.8%	(2.6%)	127.1%	(18.6%)	(43.6%)	18.7%	33.7%	-	7.0%	-

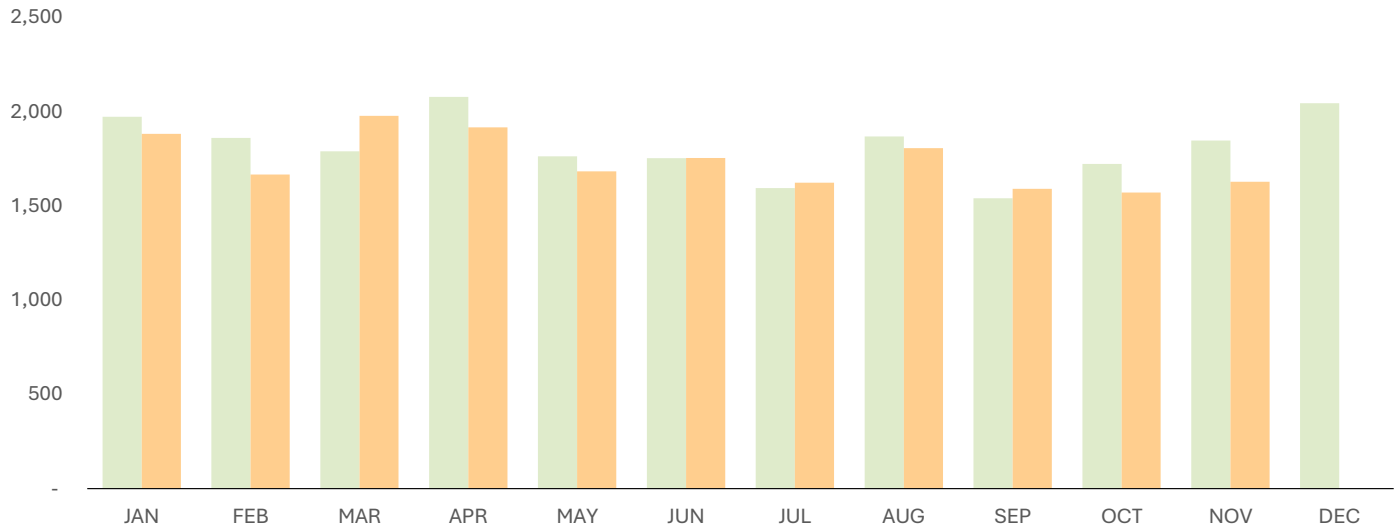
(1) LHS = Left-hand Side, RHS = Right-hand Side



BANGKHENCHAI SOLAR POWER PLANT

MWh

Electricity 2024 Electricity 2025



2024	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	11M 2024	TOTAL
Electricity (MWh)	1,972	1,861	1,789	2,078	1,763	1,753	1,594	1,868	1,540	1,722	1,846	2,044	19,788	21,832

2025	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	11M 2025	TOTAL
Electricity (MWh)	1,882	1,667	1,977	1,917	1,683	1,754	1,623	1,806	1,591	1,570	1,628	-	19,096	-

% YoY Change	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	11M 2025	TOTAL
Electricity	(4.6%)	(10.4%)	10.5%	(7.7%)	(4.6%)	0.0%	1.8%	(3.3%)	3.3%	(8.8%)	(11.8%)	-	(3.5%)	-

(1) Included electricity production from new solar rooftop and farm power plants under BKC.